

August 18, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-15-9-15, 16-15-9-15, 2-22-9-15, 5-22-9-15, 2-24-9-15, and 4-24-9-15.

#### Dear Diana:

Enclosed find APD's on the above referenced wells. The 3-15, 16-15, 2-22, and 4-22 are all Exception Locations. I have notified our Land Department and they will provide you the appropriate Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely

Mandie Crozier

Regulatory Specialist

mc

enclosures

RECEIVED

AUG 1 9 2004

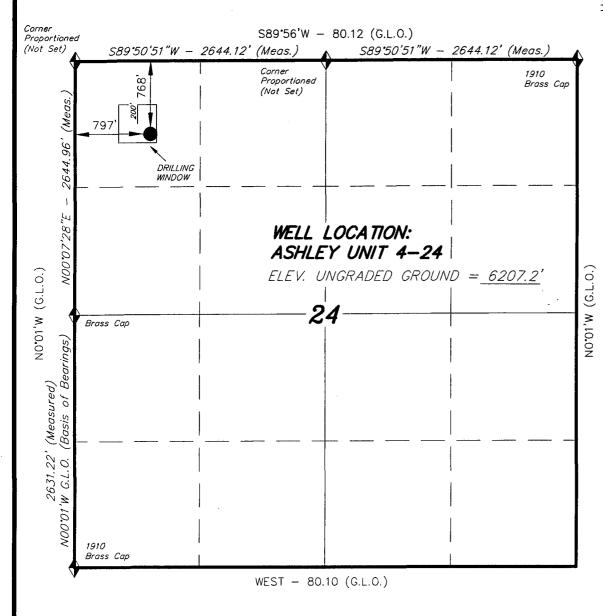
DIV. OF OIL, GAS & MINING

Form 3160-3 (September 2001)		••		FORM APPRO OMB No. 1004 Expires January 3	-0136
UNITED STATES	TED IOD			5. Lease Serial No.	
DEPARTMENT OF THE IN BUREAU OF LAND MANAG				UTU-661	85
		ENTED		6. If Indian, Allottee or T	ribe Name
APPLICATION FOR PERMIT TO DR	ILL OK KI	EMICK		N/A	
				7. If Unit or CA Agreemer	t, Name and No.
la. Type of Work: A DRILL REENTER				Ashley UTU73	
				8. Lease Name and Well N	
lb. Type of Well: 🔼 Oil Well 🚨 Gas Well 🚨 Other	Sir	ngle Zone 🔲 Multip	ole Zone	Ashley Federal 4-24	J-9-15
Name of Operator     Inland Production Company			. <u></u>		1332646
54. 1444-00		. (include area code)		10. Field and Pool, or Explo	•
Route #3 Box 3630, Myton UT 84052	(43 <b>5</b> ) 64			Monument Butte 11. Sec., T., R., M., or Blk.	
4. Location of Well (Report location clearly and in accordance with	any State requi	rements.*)	6	11. Sec., 1., K., W., or Bia.	and burrey or rive
At surface NW/NW 768' FNL 797' FWL 5.  At proposed prod. zone	69420 X 430256	40.0213. 4-110.186	5 5/	NW/NW Sec. 24, T	9S R15E
14. Distance in miles and direction from nearest town or post office*		11011		12. County or Parish	13. State
Approximately 18.3 miles southwest of Myton, Utah				Duchesne	UT
15. Distance from proposed*	16. No. of A	cres in lease	17. Spacin	ng Unit dedicated to this well	
location to nearest					
property or lease line, ft. (Also to nearest drig. unit line, if any)  Approx. 768' f/lse & 4,483' f/unit	2,2	86.43		40 Acres	
18. Distance from proposed location*	19. Propose	d Depth	20. BLM/	BIA Bond No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,291'	_	500'		UTU0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		imate date work will sta	art*	23. Estimated duration	
6207' GL	19	st Quarter 2005		Approximately seven (7) days from a	pud to rig release.
	24. Atta	chments			
The following, completed in accordance with the requirements of Onsho	re Oil and Gas	Order No.1, shall be at	tached to th	is form:	
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).</li> </ol>	* :	4. Bond to cover Item 20 above).	the operation. specific in	formation and/or plans as m	
25. Signatura Cressies	¦ Name	e (Printed/Typed) ndie Crozier		Da	3/18/04
Title Regulatory Specialist					
Approved by (Signature)	Nam	e (Printed/Typed)		Da	nte 18-26-04
howy XX	BR/	ADLEY G. H	<b>  </b>	; υ	18-20-01
Title	i	YMENTAL SCIEN			
Application approval does not warrant or certify the the applicant holds operations thereon.	legal <b>es</b> equita	ble title to those rights	in the subjec	t lease which would entitle th	e applicant to conduct
Conditions of approval, if any, are attached.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make States any false, fictitious or fraudulent statements or representations as	ta comme for a to any matter	ny person knowingly a within its jurisdiction.	and willfully	to make to any department (	or agency of the United
*(Instructions on reverse)				•	

Federal Approval of this Action is Nacessary

RECEIVED AUG 1 9 2004

# T9S, R15E, S.L.B.&M.



# = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

# INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 4-24, LOCATED AS SHOWN IN THE NW 1/4 NW 1/4 OF SECTION 24, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTICE OF ACTUAL SORVEYS MADE BY ME OR UNDER MY SUBPRISED HAT THE SAME ARE TRUE AND CORRECT TO THE REST OF MY KNOWLEDGE AND BELLEF No.189377

REGISTERED LAND SURVEYO

# TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 7-27-04	DRAWN BY: F.T.M.
NOTES:	FILE #

# INLAND PRODUCTION COMPANY ASHLEY FEDERAL #4-24-9-15 NW/NW SECTION 24, T9S, R15E DUCHESNE COUNTY, UTAH

# ONSHORE ORDER NO. 1

# **DRILLING PROGRAM**

#### 1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

# 2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:</u>

Uinta 0' - 1640' Green River 1640' Wasatch 6000'

# 3. <u>LSTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 1640' - 6500° - Oil

# 4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

# 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

# 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

# 7. <u>AUXILIARY SAFETY EQUIPMENT TO BE USED:</u>

Please refer to the Monument Butte Field SOP.

# 8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

# 9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom **hele** pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

# 10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

# INLAND PRODUCTION COMPANY ASHLEY FEDERAL #4-24-9-15 NW/NW SECTION 24, T9S, R15E DUCHESNE COUNTY, UTAH

# **ONSHORE ORDER NO. 1**

# MULTI-POINT SURFACE USE & OPERATIONS PLAN

# 1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #4-24-9-15 located in the NW 1/4 NW 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles  $\pm$  to it's junction with UT State Hwy 216; proceed along Hwy 216 - 9.5 miles  $\pm$  to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly -4.0 miles  $\pm$  to it's junction with an existing road to the east; proceed easterly -0.5 miles  $\pm$  to it's junction with and existing road to the northeast; proceed northeasterly -1.4 miles  $\pm$  to it's junction with the beginning of the proposed access road; proceed northerly along the proposed access road -1,240' $\pm$  to the proposed well location.

# 2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

# 3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

# 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

#### 5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

#### 6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

# 7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

# 8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

#### 9. WELL SITE LAYOUT

See attached Location Layout Diagram.

#### 10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

# 11. SURFACE OWNERSHIP - Bureau Of Land Management

#### 12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-59, 9/15/03. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests 595' of disturbed area be granted in Lease UTU-02458 and 645' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

# Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

#### Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities within a 2 mile radius of strutting grounds will be allowed between March 1 and June 30. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

#### Reserve Pit Liner

A 12 mil liner will be required if rock is encountered. Please refer to the Monument Butte Field SOP.

#### Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage Artemisia nova 1 lbs/acre
Indian Rice Grass Oryzopsis hymenoides 6 lbs/acre
Beardless Bluebunch Wheat Grass Agropyron spicatum var.inerme 5 lbs/acre

**Details of the On-Site Inspection** 

The proposed Ashley Federal #4-24-9-15 was on-sited on 4/15/03. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 40 degrees.

# 13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

#### <u>Representative</u>

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

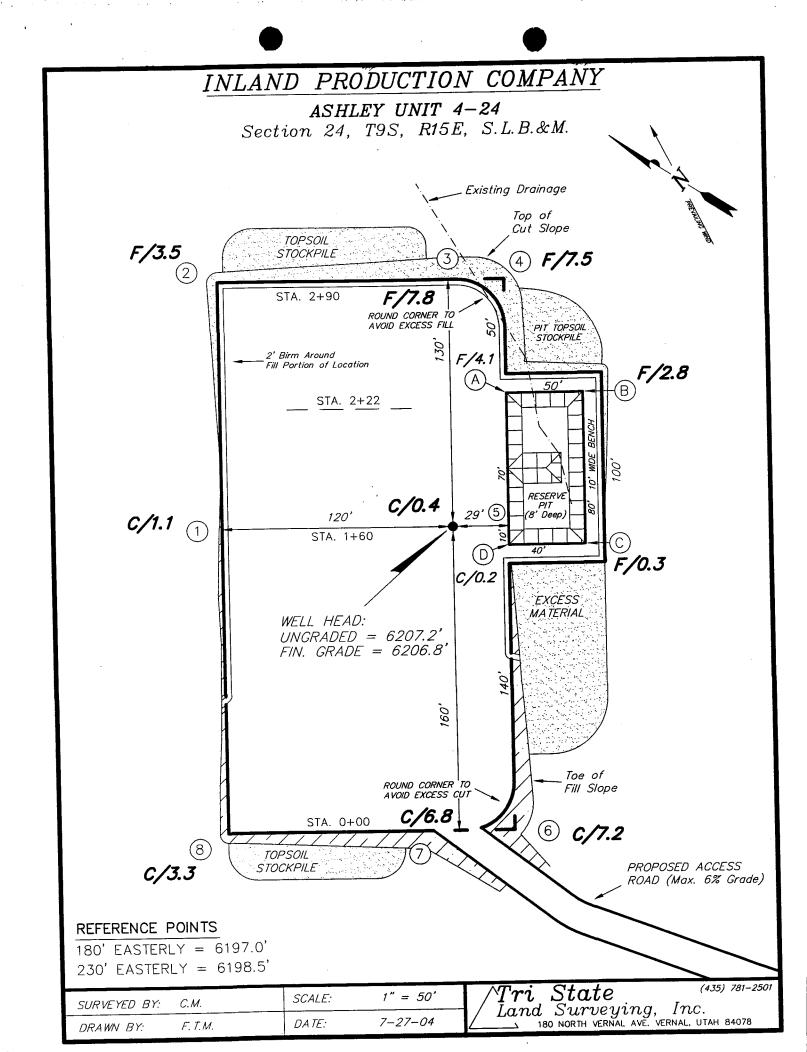
# **Certification**

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #4-24-9-15 NW/NW Section 24, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

ate

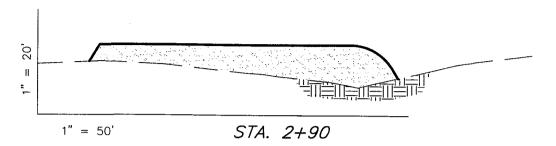
Regulatory Specialist

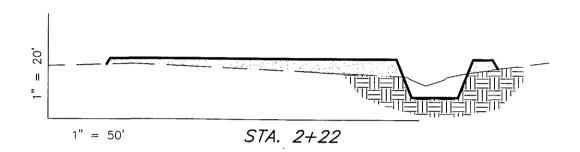


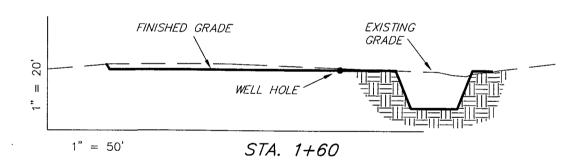
# INLAND PRODUCTION COMPANY

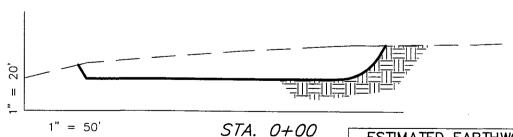
CROSS SECTIONS

ASHLEY UNIT 4-24









NOTE: UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1 ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

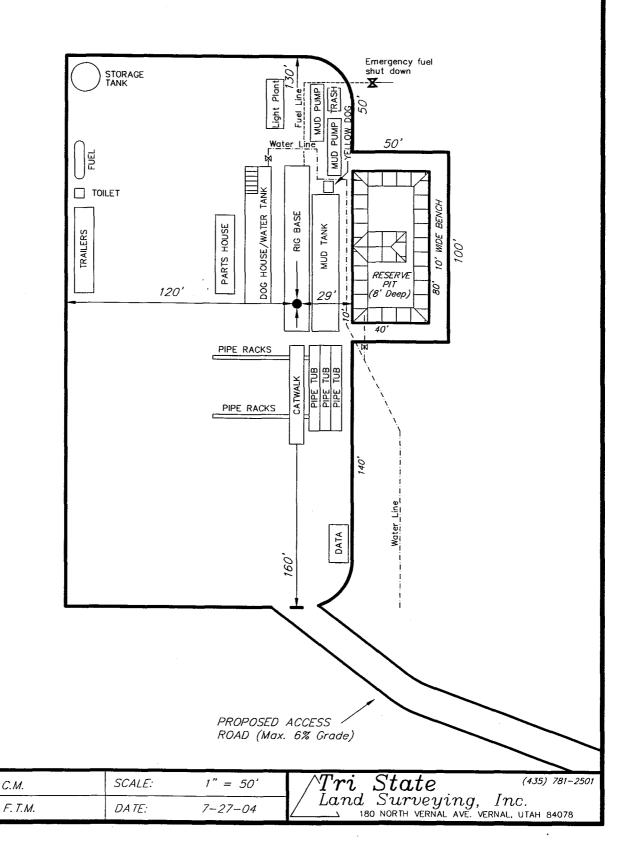
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,600	2,600	Topsoil is not included	0
PIT	640	0	in Pad Cut	640
TOTALS	3,240	2,600	890	640

SURVEYED BY:	С.М.	SCALE:	1" = 50'
DRAWN BY:	F. T.M.	DA TE:	7-27-04

 $egin{array}{lll} egin{array}{lll} Tri & State & ext{(435)} & 781-2501 \ Land & Surveying, & Inc. \end{array}$ 

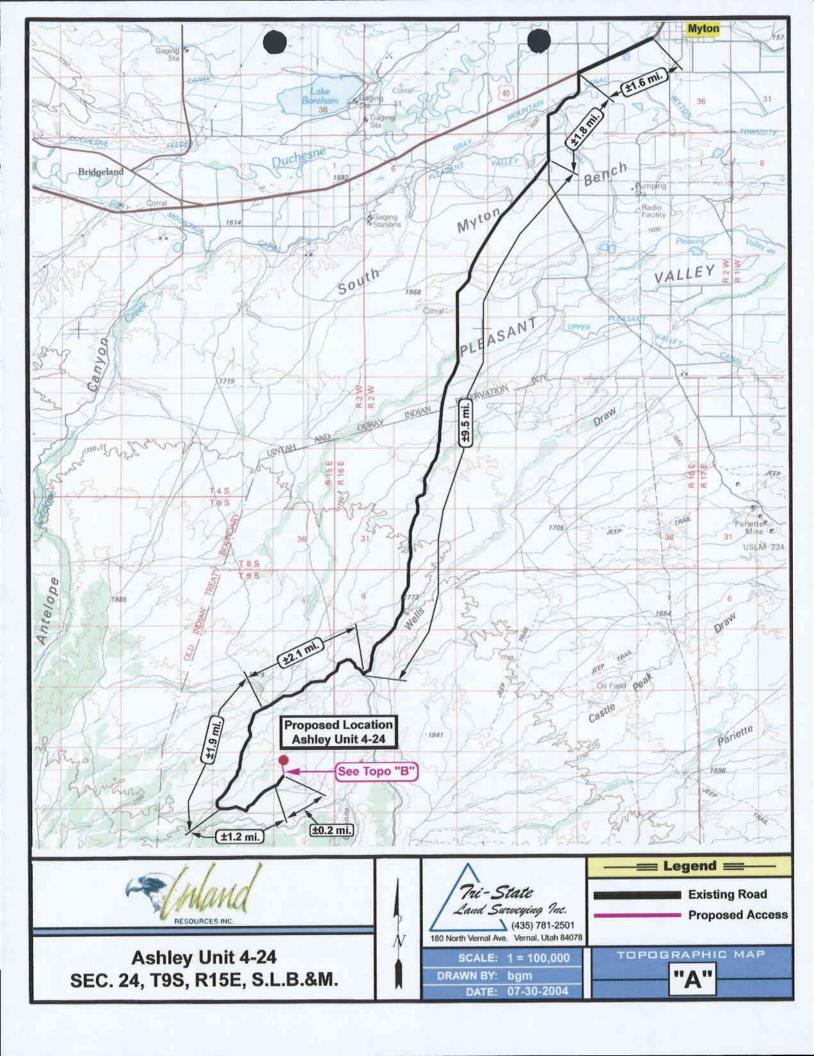
# INLAND PRODUCTION COMPANY

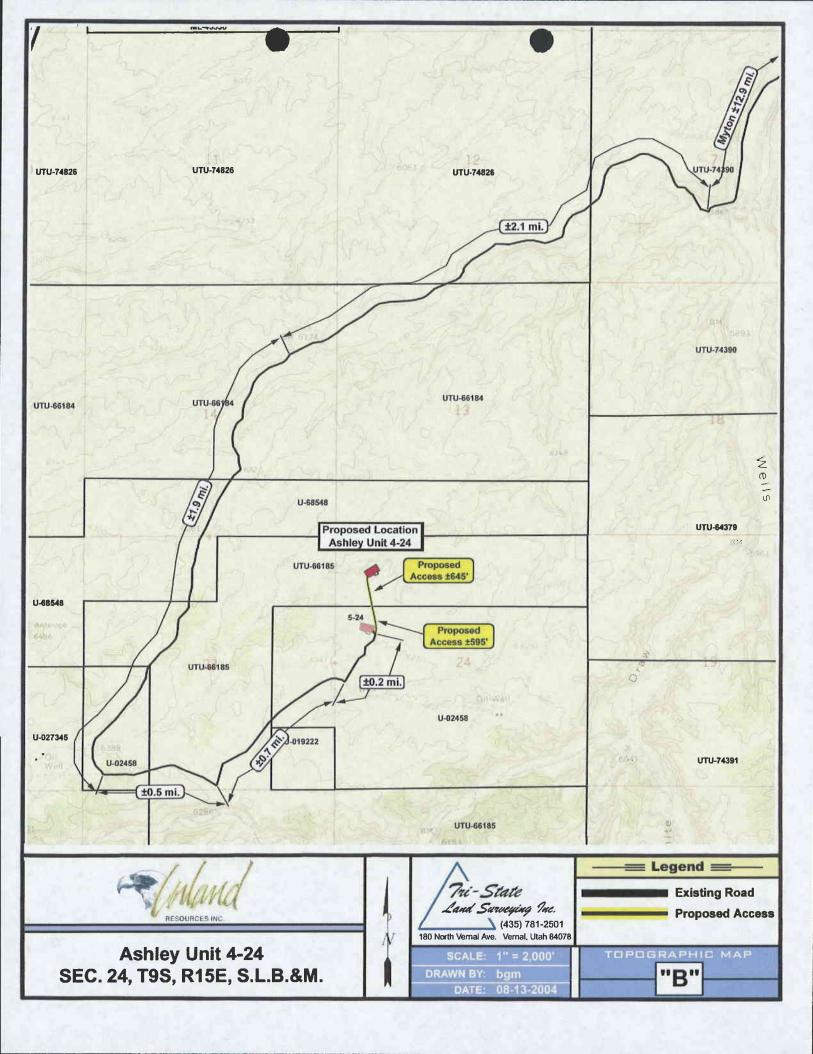
# TYPICAL RIG LAYOUT ASHLEY UNIT 4-24

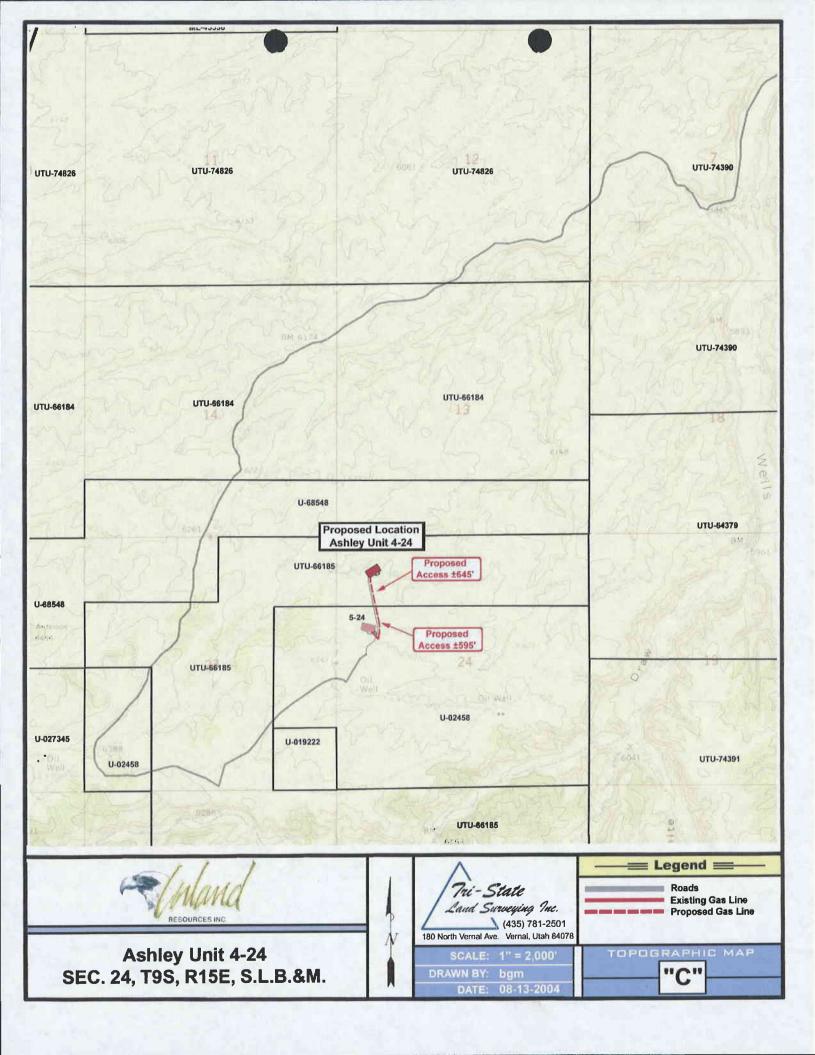


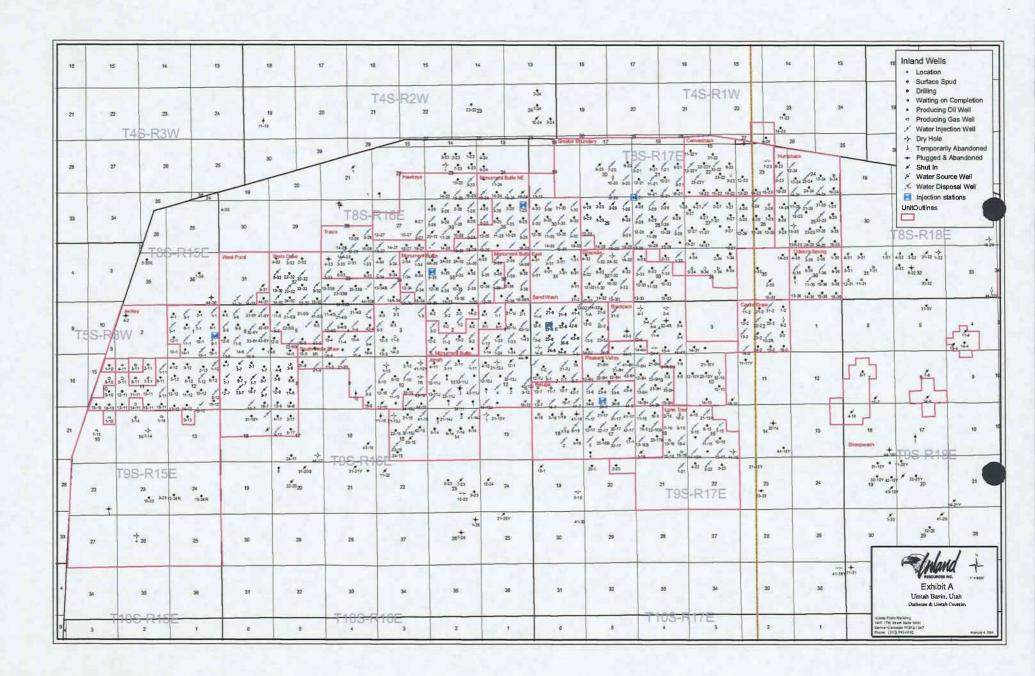
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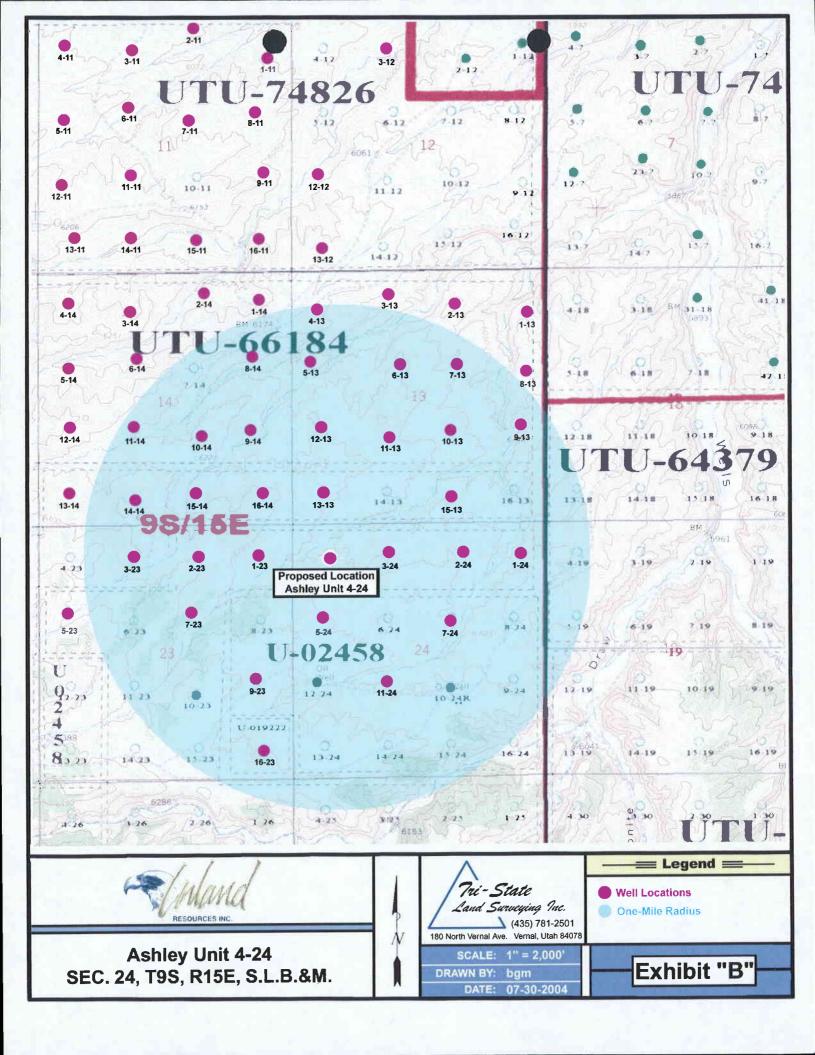
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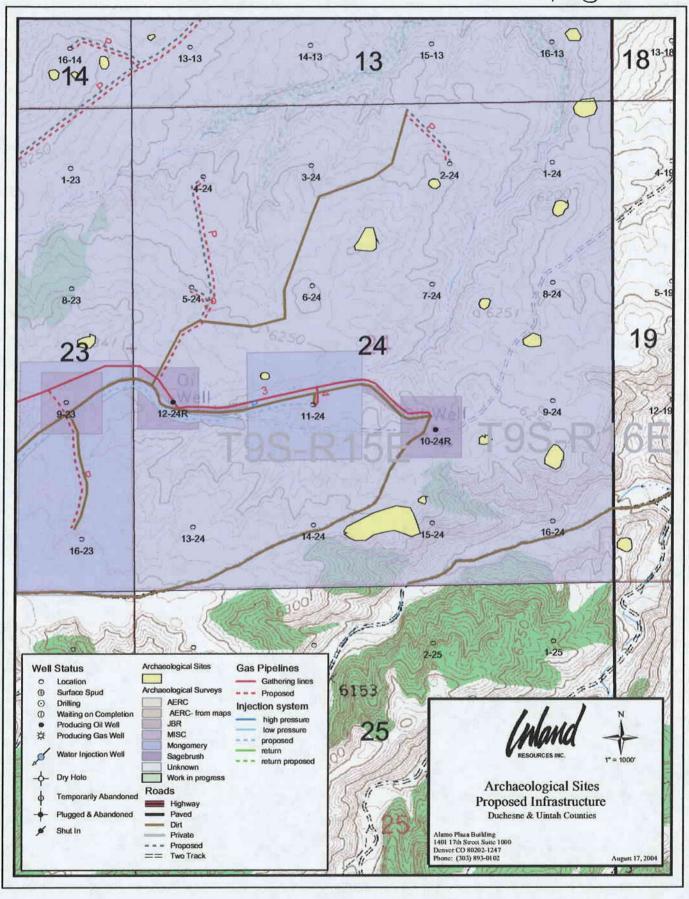






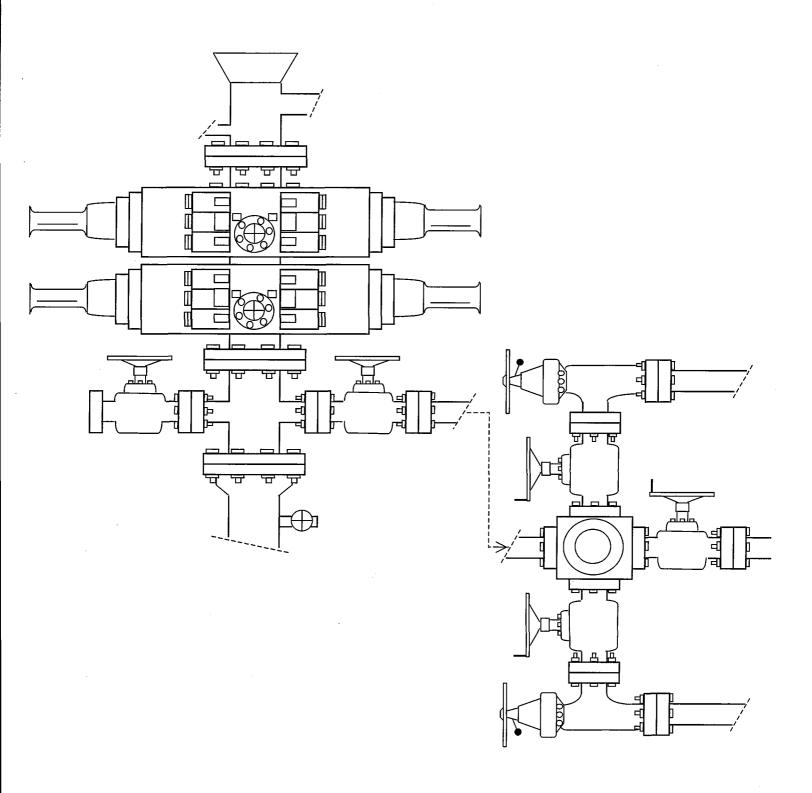






# 2-M SYSTEM

Blowout Prevention Equipment Systems



**EXHIBIT C** 

Exhibit "D!"Page 1 of 4

CULTURAL RESOURCE INVENTORY OF INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24, DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson and Keith R. Montgomery

Prepared For:

Bureau of Land Management Vernal Field Office Vernal, Utan

- Prepared Under Contract With:

Inland Resources Route 3, Box 3630 Myton, UT 84052

Prepared By:

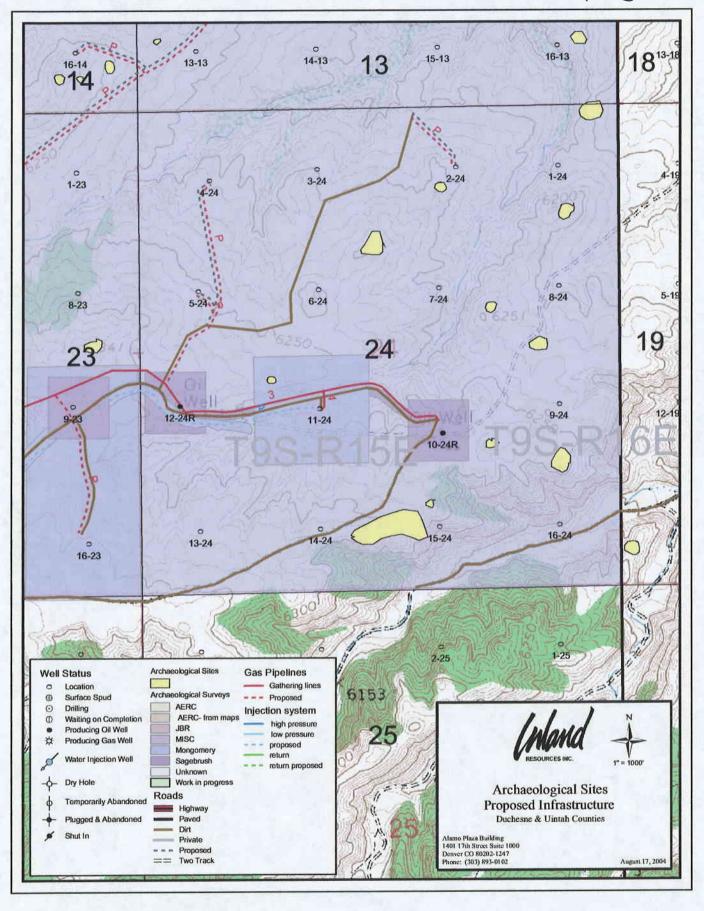
Montgomery Archaeological Consultants P.O. Box 147 Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b



Page 3 of 4

# INLAND RESOURCES, INC.

# PALEONTOLOGICAL FIELD SURVEY OF PROPOSED PRODUCTION DEVELOPMENT AREAS, DUCHESNE COUNTY, UTAH

(South half Section 13, south half Section 14, south half Section 15, entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW & SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

# REPORT OF SURVEY

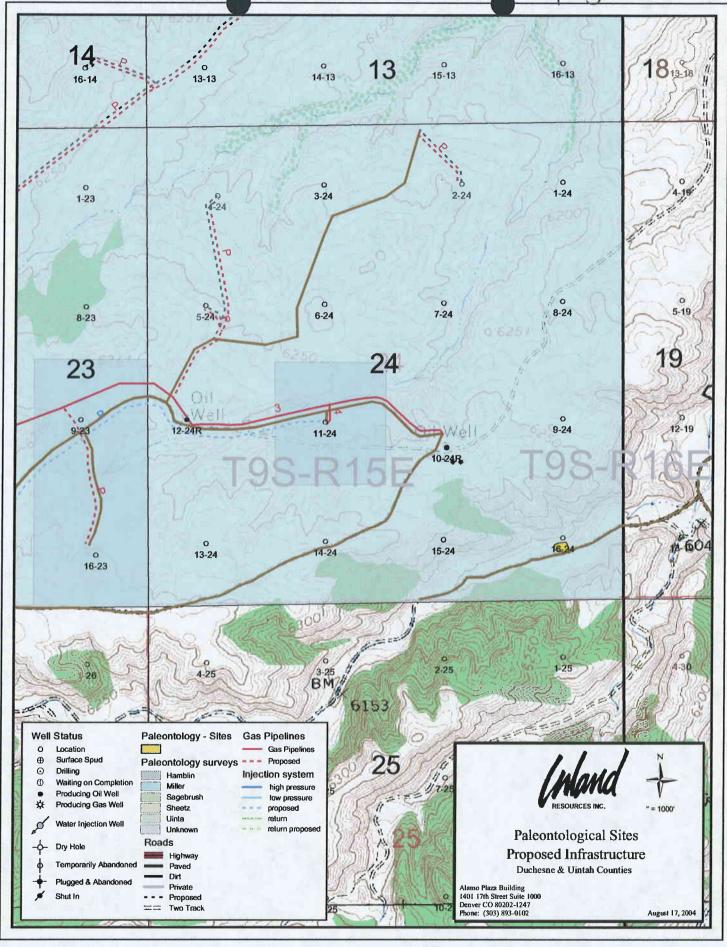
Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller Consulting Paleontologist June 7, 2003

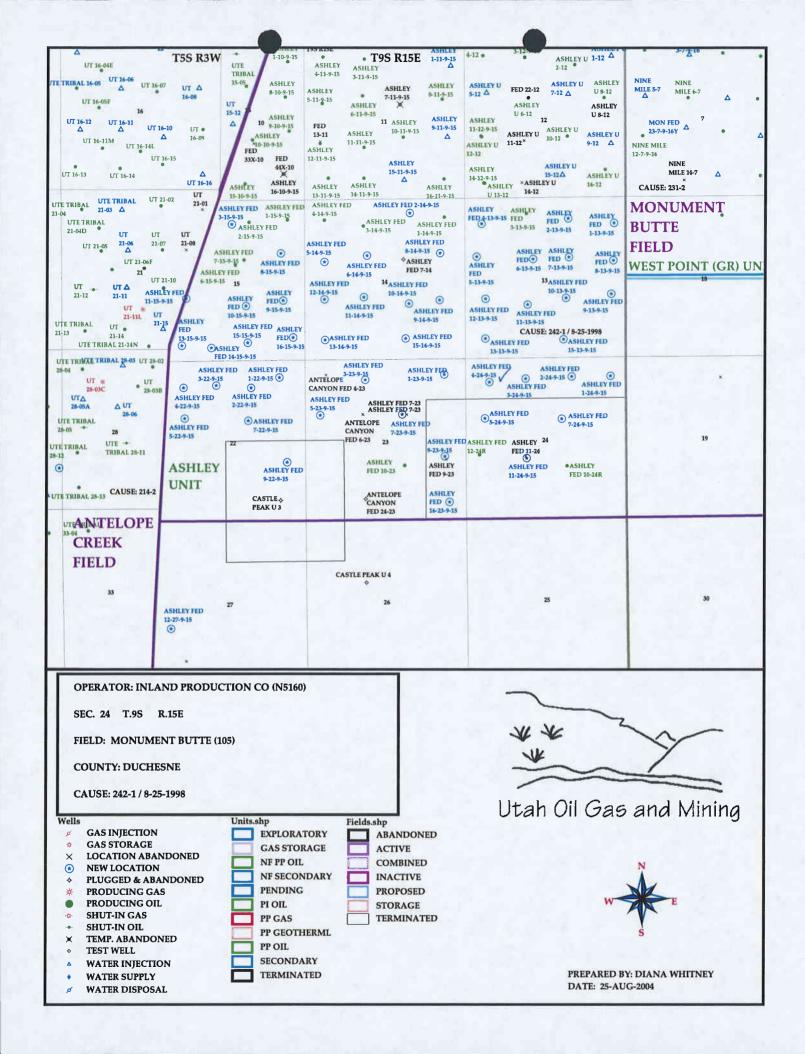
Page 4 of 4



# WORKSHEET APPLICATION FOR PERMIT TO D

RILL	

APD RECEIVE	ED: 08/19/2004	API NO. ASSIGNE	ED: 43-013-3264	6
WELL NAME: OPERATOR: CONTACT:	ASHLEY FED 4-24-9-15  INLAND PRODUCTION ( N5160 )  MANDIE CROZIER	PHONE NUMBER: 43	35-646-3721	
PROPOSED LO	OCATION: 24 090S 150E	INSPECT LOCATN	BY: / /	
	: 0768 FNL 0797 FWL	Tech Review	Initials	Date
BOTTOM: DUCHESN		Engineering		
MONUMEN	T BUTTE ( 105 )	Geology		
	1 - Federal	Surface		
SURFACE OWN	ER: UTU-66185  NER: 1 - Federal  DRMATION: GRRV  PHANE WELL? NO	LATITUDE: 40.02		
Plat Bond: (No. Potas N Oil S Water (No. RDCC	## MUNICIPAL   Surf Agreement (Y/N)	Drilling Uni Board Cause Eff Date: Siting:	eneral com Qtr/Qtr & 920' i xception t	998 J. G. Has
	Sop, Seperate S  1- federal App			



# **United States Department of the Interior**

# BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 26, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject

2004 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Green River)

43-013-32641 Ashley Federal 3-15-9-15 Sec 15 T09S R15E 0780 FNL 0459 FWL 43-013-32642 Ashley Federal 16-15-9-15 Sec 15 T09S R15E 0748 FSL 0400 FEL 43-013-32643 Ashley Federal 2-22-9-15 Sec 22 T09S R15E 0914 FNL 1784 FEL 43-013-32644 Ashley Federal 5-22-9-15 Sec 22 T09S R15E 1888 FNL 0541 FWL 43-013-32645 Ashley Federal 2-24-9-15 Sec 24 T09S R15E 0661 FNL 1784 FEL 43-013-32646 Ashley Federal 4-24-9-15 Sec 24 T09S R15E 0768 FNL 0797 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE Lieutenant Governor

August 26, 2004

Inland Production Company Rt. #3, Box 3630 Myton, UT 84052

Re:

Ashley Federal 4-24-9-15 Well, 768' FNL, 797' FWL, NW NW, Sec. 24,

T. 9 South, R. 15 East, Duchesne County, Utah

# Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32646.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc:

**Duchesne County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	Inland Production Company					
Well Name & Number	Federal 4-24-9-15					
API Number:	43-013-	32646				
Lease:	UTU-66185					
Location: <u>NW NW</u>	Sec. 24	T. 9 South	R. <u>15 East</u>			

# **Conditions of Approval**

# 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

# 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

# 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697



Geoffrey S. Connor Secretary of State

# Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

# ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer



# United States Department of the Interior



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

# Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Louters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

# Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114 Teresa Thompson

Joe Incardine

Connie Seare

1 15

	•		,		
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	
	17424	63073O	74806	76956	
	18048	64917	74807	77233	
UTU-	18399	64379	74808	77234	
	19267	64380	74389	77235	
02458	26026A	64381	74390	77337	
03563	30096	64805	74391	77338	
03563A	30103	64806	74392	77339	
04493	31260	64917	74393	77357	-
05843	33992	65207	74398	77359	
07978	34173	65210	74399	77365	
09803	34346	65635	74400	77369	
017439B	36442	65967	74404	77370	
017985	36846	65969	74405	77546	
017991	38411	65970	74406	77553·	
017992	38428	66184	74411	77554	
018073	38429	66185	74805	78022	
019222	38431	66191	74806	79013·	
020252	39713	67168	74826	79014	
020252A	39714	67170	74827	79015	
020254	40026	67208	74835	79016	-
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	.47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078	·	
096547	50376	72104	75089		
096550	50385	72105	75090		
•	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560	•	

63073X 63098A 68528A 72086A 72613A 73520X 74477X 75023X 76189X 76331X 76788X 77098X 77107X 77236X 77376X 78560X 79485X 79641X 80207X 81307X

Division of Oil, Gas and Mining

# **OPERATOR CHANGE WORKSHEET**

007

Change of Operator (Well Sold)

ROUTING 1. GLH 2. CDW 3. FILE

Designation of Agent/Operator

# X Operator Name Change

# Merger

The operator of the well(s) listed below has	nas changed, effective:			9/1/2004					
FROM: (Old Operator):				<b>TO:</b> ( New O <sub>1</sub>	perator):			٠.	
N5160-Inland Production Company				N2695-Newfie		on Compan	y		
Route 3 Box 3630					Box 3630				
Myton, UT 84052				Myton,	UT 84052				ı
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721	•			
CA N	0.			Unit:		AS	SHLEY		
WELL(S)									_
NAME	SEC	TWN	RNG	API NO		LEASE	WELL	WELL	
		1			NO	TYPE	TYPE	STATUS	<del>                                     </del>
ASHLEY ST 7-2-9-15	02			4301332585		State	ow	APD	K
ASHLEY FED 16-13-9-15	13			4301332668		Federal	ow	APD	K
ASHLEY FED 14-13-9-15	13			4301332669		Federal	ow	APD	K
ASHLEY FED 16-14-9-15	14			4301332667		Federal	ow	APD	K
ASHLEY FED 14-14-9-15	14			4301332670		Federal	OW	APD	K
ASHLEY FED 3-15-9-15	15			4301332641		Federal	OW	NEW	K
ASHLEY FED 16-15-9-15	15	090S	150E	4301332642		Federal	OW	APD	K
ASHLEY FED 2-22-9-15	22	090S	150E	4301332643	-	Federal	OW	APD	K
ASHLEY FED 5-22-9-15	22	090S	150E	4301332644		Federal	ow	APD	K
ASHLEY FED 2-24-9-15	24	090S	150E	4301332645		Federal	ow	APD	K
ASHLEY FED 4-24-9-15	24	0908	150E	4301332646	n'	Federal	OW	APD	K
ASHLEY FED 12-27-9-15	27	090S	150E	4301332626		Federal	OW	APD	K
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# **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

YES Business Number: 755627-0143 Is the new operator registered in the State of Utah:

If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	•
b. Inspections of LA PA state/fee well sites complete on:	waived	
Edoval and Indian Laga Wallet The DIM and an	the DIA has enmusive	d the margar name abongs
<ul> <li>Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian le</li> </ul>	* *	LM BIA
of operator change for all wells listed on rederal or indian ic	ases on.	13111 JIII
. Federal and Indian Units:		
The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	n/a
	/ (M. C) / M.	
Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells li	,	ma/
The BENT of BIA has approved the operator for an wens h	sted within a CA on.	<u>na/</u>
0. Underground Injection Control ("UIC") Th	e Division has approved	UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for	he water disposal well(s)	listed on: <u>2/23/2005</u>
ATA ENTRY:		***************************************
Changes entered in the Oil and Gas Database on:	2/28/2005	
Changes oncered in the On and Gas Basebase on		
Changes have been entered on the Monthly Operator Chan	ge Spread Sheet on:	2/28/2005
Bond information entered in RBDMS on:	2/28/2005	
Bolid Information elected in 1855/46 on.		
Fee/State wells attached to bond in RBDMS on:	2/28/2005	
. Injection Projects to new operator in RBDMS on:	2/28/2005	
. Injection i rojects to new operator in respire on.	212012003	
. Receipt of Acceptance of Drilling Procedures for APD/New	on: wa	ived
EDERAL WELL(S) BOND VERIFICATION:		
Federal well(s) covered by Bond Number:	UT 0056	
- Todalai wangay carataa ay Bana Mamaan		
NDIAN WELL(S) BOND VERIFICATION:		
. Indian well(s) covered by Bond Number:	61BSBDH2912	
DEE O OF A TELLY (C) DOND VEDICATION		
<b>FEE &amp; STATE WELL(S) BOND VERIFICATION</b> (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed cove		61BSBDH2919
(RO45-5-1) The IVE VV operator of any fee wen(s) fished cover	red by Bond Number	
The FORMER operator has requested a release of liability from	om their bond on:	/a*
The Division sent response by letter on:	n/a	
EASE INTEREST OWNER NOTIFICATION:	1 1:0 1	
<ul> <li>(R649-2-10) The FORMER operator of the fee wells has bee of their responsibility to notify all interest owners of this char</li> </ul>		by a letter from the Division
of their responsibility to notify an interest owners of this char	ge on	<u>.</u>
OMMENTS:		
Bond rider changed operator name from Inland Production Com	pany to Newfield Produc	tion Company - received 2/23/05



AUG 1 9 2004

# BLM VERNAL, UTAH

# JUN 0 3 2005

DIV. OF OIL, GAS & MINING

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR REENTER  1a. Type of Work:	Form 3160-3 (September 2001)			OMB No. 1004- Expires January 31	0136
BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR REENTER  1a. Type of Work: DRILL GREENTER  1b. Type of Work: DRILL GREENTER  1c. Type of Work: DRILL GREENTER  1d. Type of Work: DRILL GREENTER GREENTER  1d. Type of Work: DRILL Greenter Greenter  1d. Type of Work: Drill Greenter  1d. Drill Greenter  1d. County or Parish  1d. See, T. R. M. or Bill. Roll Type of Area  1d. See, T. R. M. or Bill. Roll Type of Area  1d. See, T. R. M. or Bill. Roll Type of Area  1d. See, T. R. M. or Bill. Roll Type of Are	UNITED STATES	TEDIOD	}-	5. Lease Serial No.	
APPLICATION FOR PERMIT TO DRILL OR REENTER  1a. Type of Work: DI DRILL					35
Ia. Type of Work:   DRILL   REENTER   PROPORTION FOR PERMIT TO DRILL   REENTER   PROPORTION	·				
Type of Work:	APPLICATION FOR PERMIT TO DR	ILL OR REENTER		•	
In Type of Work: DRILL Gas Well Other Single Zone Multiple Zone  Ashley UTU73520X  8. Lease Name and Well No.  9. API Well No.  9. API Well No.  9. API Well No.  10. Field and Pool, or Exploratory Monuments.  11. Sec., T., R., M., or Bk. and Survey or Areis Name or Pool of Exploratory Pool of					Name and No
Name of Operator   Single Zone   Multiple Zone   Nultiple Zone   S. Lease Name and Well No. Ashiely Federal 4-24-9-15	Ia. Type of Work: DRILL REENTER				•
1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone  Ashley Federal 4-24-9-15  2. Name of Operator	<u> </u>		-		
2. Name of Operator  5: Include Production Company 3. Address Route #3 Box 3630, Myton UT 84052  435) 646-3721  10. Field and Pool, or Exploratory Monument Butte 11. Sec., T., R., M., or Bik. and Survey or Are Monument Butte 12. County or Parish Duchesne 14. Distance in miles and direction from nearest town or post office* Approximately 18.3 miles southwest of Myton, Utah 15. Distance from proposed 16. Distance from proposed 17. Spacing Unit dedicated to this well. Duchesne 17. Spacing Unit dedicated to this well. Duchesne 18. Distance from proposed 19. Distance from proposed coation* Contains on proposed location* Duchesne 19. Proposed Depth Distance from proposed coation* Duchesne Duchesne Duchesne Duchesne UT  19. Proposed Depth Distance from proposed coation* Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne Duchesne UT  19. Proposed Depth Distance from proposed coation* Duchesne Duchesne Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duchesne Duchesne UT  Spacing Unit dedicated to this well. Duchesne Duches	. Manua Da wa Day	X Single Zeno Multin	la Zona		
3a. Address Route #3 Box 3630, Myton UT 84052  A Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface NW/NW 768' FNL 797' FWL  At proposed prod. zone  14. Distance in miles and direction from nearest town or post office* Approximately 18.3 miles southwest of Myton, Utah  15. Distance from proposed* location to rease line, ft. (Also to nearest drig, unit line, if any) Approx. 768' fise & 4.485' funit  16. No. of Acres in lease - location to rease line, ft. (Also to nearest drig, unit line, if any) Approx. 768' fise & 4.485' funit  17. Spacing Unit dedicated to this well.  18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx 1.291'  21. Elevations (Show whether DF, KDB, RT, GL, etc.)  6207' GL.  22. Approximate date work will start*  13. State  14. Attachments  15. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1.291'  22. Approximate date work will start*  13. Stain and Sunday of the state of this well.  23. Estimated duration Approximate date work will start*  24. Attachments  16. Bond to cover the operations unless covered by an existing bond on file (line) and the appropriate Forest Service Office).  24. Attachments  16. No. of Acres in lease - location* 17. Spacing Unit dedicated to this well.  25. Signature  26. BLM/BIA Bond No. on file  27. Spacing Unit dedicated to this well.  28. BLM/BIA Bond No. on file  29. BLM/BIA Bond No. on file  29. BLM/BIA Bond No. on file  20. BLM/BIA Bond No. on file  21. Elevations (Show whether DF, KDB, RT, GL, etc.)  22. Approximate date work will start*  23. Estimated duration Approximately served of days from spad to represent the new propriate from proposed to represent the new propriate from proposed to represent the new propriate from proposed to represent the new propriate forest Service Office).  25. Signature  26. Section 1001 and the appropriate Forest Service Office).  27. Name (Printed/Typed)		Single Zone - Wump	ne zone		-5-10
38. Address ROULE #3 Box 3630, Myton UT 84052  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface NW/NW 768' FNL 797' FWL At proposed prod. zone  10. Distance in miles and direction from nearest town or post office* Approximately 18.3 miles southwest of Myton, Utah  15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) Approx. 789' 888 & 4.485' flunk  18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.  2.286.43  19. Proposed Depth to nearest well, drilling, completed, applied for, on this lease, ft. Approx 1.281' 8207' GL  24. Attachments  18. Well plat certified by a registered surveyor.  24. Attachments  19. Proposed Depth 10. BLM/BIA Bond No. on file 11. Search of this lease, ft. Approximately seven (7) drops from spud to rig poissee.  24. Attachments  19. Proposed Depth 10. BLM/BIA Bond No. on file 11. Search of this lease, ft. 12. County or Parish 13. State 14. O Acres  19. Proposed Depth 10. BLM/BIA Bond No. on file 11. Search of this lease, ft. 12. Statistated duration 13. State 14. Durchesne  14. Bond to cover the operations unless covered by an existing bond on file of the properties of th	Ciolat Production Company			43.013.	32646
A. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface NW/NW 768' FNL 797' FWL  At proposed prod. zone  14. Distance in miles and direction from nearest town or post office*  Approximately 18.3 miles southwest of Myton, Utah  15. Distance from proposed*  location to nearest property or lease line, ft.  (I. State property line, ft.)  (I. State property line,	3a. Address			•	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface NWNW 768' FNL 797' FWL  At proposed prod. zone  14. Distance in miles and direction from nearest town or post office*  Approximately 18.3 miles southwest of Myton, Utah  15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, until line, if any) Approx. 755' fore 6 4.485' fluint  19. Proposed Depth 20. BLM/BIA Bond No. on file to nearest undil, until line, if any) Approx. 1,291' 6500'  21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6207' GL  22. Approximate date work will start* 15. Elevations (Show whether DF, KDB, RT, GL, etc.) 26. Attachments  16. No. of Acres in lease - 17. Spacing Unit dedicated to this well.  27. BLM/BIA Bond No. on file  18. Distance from proposed location* to nearest undil, drilling, completed, applied for, on this lease, ft. Approx. 1,291' Approximate date work will start* 15. Elevations (Show whether DF, KDB, RT, GL, etc.) 26. Approximate date work will start* 15. George in the sease of the state of this well applied for the sease of the sea	Route #3 Box 3630, Myton UT 84052	(435) 646-3721			
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12. County or Parish   13. State   Approximately 18.3 miles southwest of Myton, Utah   16. No. of Acres in lease   17. Spacing Unit dedicated to this well.	rit guillace			NW/NW Sec. 24, T9	S R15E
4. Distance in miles and direction from nearest town or post office Approximately 18.3 miles southwest of Myton, Utah  15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any) Approx. 789* files & 4.485* funit  2.286.43  40 Acres  17. Spacing Unit dedicated to this well.  2.286.43  40 Acres  18. Distance from proposed location* to nearest drig, unit line, if any) Approx. 789* files & 4.485* funit  2.286.43  40 Acres  19. Proposed Depth  20. BLM/BIA Bond No. on file  11. Elevations (Show whether DF, KDB, RT, GL, etc.)  6500'  11. Elevations (Show whether DF, KDB, RT, GL, etc.)  6207* GL  22. Approximate date work will start*  23. Estimated duration  Approx. 1.291'  24. Attachments  15. Distance from proposed location*  16. No. of Acres in lease -  17. Spacing Unit dedicated to this well.  40 Acres  40 Acres  40 Acres  41. Elevations (Show whether DF, KDB, RT, GL, etc.)  18. Quarter 2005  42. Approximate date work will start*  23. Estimated duration  Approx. 1.291'  24. Attachments  15. Be following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations unless covered by an existing bond on file (Item 20 above the operations)  5. Signature  18. Bond to cover the operations unless covered by an existing bond on file (Item 20 above the operations)  18. A surface Use Plans (Signature)  18. Bon			<b>-</b> }.	12 County or Parish	13 State
Approximately 16.3 finites southwest of myton, Otal.  15. Distance from proposed form proposed please line, ft. (Also to nearest drig. unit line, if any)  16. No. of Acres in lease -  2,286.43  40 Acres  40				•	. 1
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Property or lease line, ft. (Also to nearest drig, unit line, if any)  Approx. 76F (files & 4.485 flunk  (Also to nearest drig, unit line, if any)  Approx. 76F (files & 4.485 flunk  (Also to nearest drig, unit line, if any)  Approx. 76F (files & 4.485 flunk  (Also to nearest drig, unit line, if any)  Approx. 76F (files & 4.485 flunk  (Approx. 1.291')  Approx. 76F (files & 4.485 flunk  Approx. Approx. 7		16. No. of Acres in lease -	17. Spacing	Unit dedicated to this well.	
19. Proposed Depth to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,291' 8500' UT 10056  21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6207' GL  22. Approximate date work will start* 23. Estimated duration 1st Quarter 2005  24. Attachments  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  3. Name (Printed/Typed)  3. Name (Printed/Typed)  4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).  5. Signature  5. Signature  5. Name (Printed/Typed)  6. Name (Printed/Typed)  6. Date  6. D	property or lease line, ft.	2,286.43		40 Acres	
to nearest well, drilling, completed, applied for, on this lease, ft.  Approx. 1.291'  6500'  UT 10056  21. Elevations (Show whether DF, KDB, RT, GL, etc.)  6207' GL  22. Approximate date work will start*  15. Quarter 2005  Approximately seves (7) days from spud to rig release.  24. Attachments  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).  5. Operator certification.  6. Such other site specific information and/or plans as may be required by authorized officer.  Name (Printed/Typed)  Name (Printed/Typed)  Name (Printed/Typed)  Date  Minoral Resources  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conductions of approval, if any, are attached.  Ested 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Universed of the Universe of the Un		19. Proposed Depth	20. BLM/B	IA Bond No. on file	
1st Quarter 2005  Approximately seves (7) days from spud to rig release.  24. Attachments  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  5. Operator certification.  6. Such other site specific information and/or plans as may be required by authorized officer.  7. Name (Printed/Typed)  Appropriately (Signature)  Appropriately (Signature)  Name (Printed/Typed)  Name (Printed/Typed)  Office  Name (Printed/Typed)  Office  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conductions of approval, if any, are attached.	to nearest well, drilling, completed,			UT/20056	
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24. Attachments  The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:  1. Well plat certified by a registered surveyor.  2. A Drilling Plan.  3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).  5. Operator certification.  6. Such other site specific information and/or plans as may be required by authorized officer.  Name (Printed/Typed)  Name (Printed/Typed)  Name (Printed/Typed)  Office  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conductors of approval, if any, are attached.  Established Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the University of the conductions of approval in the subject lease which would entitle the applicant or agency of the University of the Univ		1st Quarter 2005		Approximately seven (7) days from sp	oud to rig release.
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3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).  1. Such other site specific information and/or plans as may be required by authorized officer.  1. Name (Printed/Typed)  1. Date	2. A Drilling Plan.	5 Operator certific	ation.		
Mandie Crozier  Name (Printed/Typed)  Date  Office  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States of the United Sta	<ol> <li>A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).</li> </ol>	Lands, the 6. Such other site	specific info	rmation and/or plans as ma	y be required by th
Mandie Crozier  Regulatory Specialist  Approved by (Signature)  Name (Printed/Typed)  Date  Date  Dotte  Diffice  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Conditions of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States of the United Stat	25 Signature	Name (Printed/Typed)		Date	<u> </u>
Pritte 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United Indiana.	J. Signature			۶.	3/18/64
Regulatory Specialist  Approved by (Signature)  Name (Printed/Typed)  Date  Date  Diffice  Office  Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct on the printed of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States of the U	- 1 words veges	1 .;		11	<i>11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 </i>
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operations thereon.  Conditions of approval, if any, are attached.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un	Miller ineavices	3 1			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un	Application approval does not warrant or certify the the applicant holds loperations thereon.	egal or equitable title to those rights in	n the subject	ease which would entitle the	applicant to conduct
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it	t a crime for any person knowingly are	nd willfully t	o make to any department or	agency of the Unite

\*(Instructions on reverse)



COAs Page 1 of 2 Well No.: Federal 4-24-9-15

# CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

**Inland Production Company** 

Well Name & Number: Federal 4-24-9-15

API Number:

43-013-32646

Lease Number:

U-66185

Location:

NWNW Sec. 24 T.9S R. 15E

Agreement:

N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

# CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well This submission will replace the requirement for submittal of paper logs to the BLM.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

COAs Page 2 of 2 Well No.: Federal 4-24-9-15

# CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Newfield Production Company

API Number:

43-013-32646

Well Name & Number: Federal 4-24-9-15

Lease Number:

<u>U-66185</u>

Location:

NWNW Sec. 24 T. 9 S. R. 15 E.

Surface Ownership:

**BLM** 

Date NOS Received:

None

Date APD Received:

8-19-04

-None. All required stipulations are included in the APD.

# DIVISION OF OIL, GAS AND MINING

# **SPUDDING INFORMATION**

Name of Co	mpany:	NEWFIELD PRODUCTION COMPANY					
Well Name:			ASHL	EY FE	D 4-24-9-15		
Api No:	43-013-32	2646			Lease Type:	FEDERAL	<u></u>
Section 24	_Township_	09S	_Range_	15E	_County	DUCHESNE	
Drilling Cor	ntractor	ROS	SS DRIL	LING	RIG #_	24	
SPUDDE	D:						
	Date	07/	21/05		_		
	Time	9:3	30 AM				
	How	DF	RY		_		
Drilling w	ill Comme	nce:					
Reported by		JI	USTIN C	RUM_			
Telephone #		1	-435-823-	-6733	<u> </u>	·	<u>-</u>
Date0	7/21/05	s	igned		<u>CHD</u>	<u> </u>	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

DIV. OF OIL, CAS & MINING

ADDRESS: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO.

**Production Clerk** 

N2695

July 28, 2005

ACTION CURRENT NEW. AF NUMBER ccc≡ WELL NAME ENTITY NO ENTITY NO. WELL LOCATION SPUD QQ ec. EFFECTIVE 10 RG COUNTY DATE CATE Α 99999 43-013-32646 Ashley Federal 4-24-9-15 NWWW 24 98 15E WELL I COMMENTS: Duchesne 7/20/2005 CURRENT API NUMBER WELL NAME ENTITY NO. ENTITY NO. WELL LOCATION SPUD QQ EFFECTIVE 90 TP Re COUNTY A DATE 99999 43-013-32669 Ashley Federal 14-13-9-15 SE/SW 13 98 WELL 2 COMMENTS. 15E Duchesne 7/27/2005 ACTION CURRENT HEW. API HUMBER WELL NAME CODE ENTITY NO. ENTITY NO. WELL LOCATION SPUD DΩ SC TP EFFECTIVE RG COUNTY DATE WELL 3 COMMENTS: NOTEA CURRENT NEW. AFI NUMBER CODE SHTITY NO. WELL HAME ENTITY NO. WELLLOCATION SPUD QQ EFFECTIVE SC TP RG COMMY DATE WELL & COMMENTS: CURRENT NEW APINUMBER WELL NAME EHITTY NO. ENTITY HO WELL LOCATION SPUD QQ €C TP EFFECTIVE FiG COUNTY DATE WELL & CONVENTS: ACTION CODES (See instructions on beet of form) A - Establish new entity for new well (single well only) E - Addings well to existing entity (group or un) well C - Re-assign well from one existing entity to another existing entity C - Re-assign well from one existing entity to a new entity Kebbie S. Jones E - Oliver (explain in exertine life section)

3031

INLAND

4356463031

5 11:13

07/28/2005

NOTE: Use COMMENT section to explain why each Action Code was selected

# UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPROVED
OMB No.	1004-0135
Expires Janu	uary 31,2004

5. Lease Serial No.	
UTU66185	
6 If Indian Allottee or Tribe Name	

Do not use to	his form for proposals to drill	or to re-en	tor an		01066185		
abandoned w	ell. Use Form 3160-3 (APD) fo	r such pro	posals.		6. If Indian, Allo	ttee or	Tribe Name.
SUBMIT INT	RIPEICATE Other Instruction	ons on rev	erse side i		7. If Unit or CA/A	Agreer	nent, Name and/or No.
1. Type of Well					ASHLEY PA A		
Oil Well Gas Well	Other				8. Well Name and	d No.	
Name of Operator     Newfield Production Company					ASHLEY FED	ERAL	4-24-9-15
3a. Address Route 3 Box 3630	3b. P	hone No. (inc	lude are code,	,	<ol> <li>API Well No. 4301332646</li> </ol>		
Myton, UT 84052 4. Location of Well (Footage, Sec		546.3721			10. Field and Poo Monument Butt		xploratory Area
768 FNL 797 FWL	, 1., 1u, 1u, or burrey Description				11. County or Par		ate
NW/NW Section 24 T9S R1	5E				Duchesne, UT		
12. CHECK	APPROPRIATE BOX(ES) TO	INIDICA'	ΓΕ NATU	RE OF NO	TICE, OR OT	THER	DATA ,
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	Acidize I	Deepen		Production	(Start/Resume)		Water Shut-Off
<del></del>		Fracture Treat	· ·	Reclamation		=	Well Integrity
■ Subsequent Report		New Construc Plug & Aband		Recomplete	e y Abandon	X	Other Weekly Status Report
Final Abandonment Notice		Plug Back	" ä	Water Disp	-	,	Woodly Suitus Roport
csgn to 1,500 psi. Vernal Bl cement & shoe. Drill a 7.87: Dig/SP/GR log's TD to surfa KB. Cement with 300 sks co	# 1. Set all equipment. Pressure LM field, & Roosevelt DOGM offi 5 hole with fresh water to a depti ace. PU & TIH with Guide shoe, a ement mixed @ 11.0 ppg & 3.43 ipple down Bop's. Drop slips @ a	ice was not h of 5960'. shoe jt, floa yld. The 4	ifed of test. Lay down d it collar, 13i 50 sks cem	PU BHA a Irill string 8 8 jt's of 5.5 ent mixed	and tag cement BHA. Open h J-55, 15.5# c @ 14.4 ppg &	nt @ 2 nole k sgn. : 1.24	240'. Drill out og w/ Set @ 5950' / vld. Returned
I hereby certify that the foregoing is	true and correct	Title		<del></del>			
Name (Printed/ Typed) Justin Crum		Drilling F	oreman				
Signature		Date	0.6				
- Marin	THIS SPACE FOR FE	08/13/20 DERAL 0		OFFICE	USB + 1		
Approved by	ed. Approval of this notice does not warrant o		Title		Date	e	
	uitable title to those rights in the subject lease		Office				

(Instructions on reverse)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction RECEIVED AUG 1 / 2005

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

			5 1/2"	CASING SET	AT	5950.65				
					Fit clir @	5908.67'				
LAST CASIN	IG <u>8 5/8"</u>	SET /	AT 307'		OPERATOR	₹	Newfield F	roduction C	Company	
DATUM	12' KB				WELL	Ashley Fed	deral 4-24-9	9-15		
DATUM TO	CUT OFF C	ASING _	12'		FIELD/PRO	SPECT	Monument	t Butte		
DATUM TO	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		NDSI#1		
TO DRILLER	5960'	Loggers T	D 601 <u>9'</u>	· · · · · · · · ·						
HOLE SIZE	7 7/8"	<del>.</del>								
LOG OF CAS	SING STRIN	G:								
PIECES	OD	ITEM -	MAKE - DESC	RIPTION	WT/FT	GRD	THREAD	CONDT	LENGTH	
		Landing Jt						-	14	
	SHJT	5.92' @ 398	37.01'	•••					•	
137	5 1/2"	ETC LT & C	casing		15.5#	J-55	8rd	Α	5908.67	
·		Float collar							0.6	
1	5 1/2"	ETC LT&C			15.5#	J-55	8rd	Α .	42.73	
			GUIDE	shoe			8rd	Α	0.65	
CASING INV	ENTORY B	AL.	FEET	JTS TOTAL LENGTH OF STR			RING	,	5952.65	
TOTAL LEN	GTH OF STE	RING	5952.65	138	LESS CUT OFF PIECE					
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG					
PLUS FULL	JTS. LEFT (	DUT	132.75	3	CASING SET DEPTH				5950.65	
TOTAL			6070.15	141	ا_1					
TOTAL CSG	DEL. (W/O	THRDS)	6070.15	141	COMPAR	RE				
TIMING			1ST STAGE	2nd STAGE						
BEGIN RUN	CSG.		8/12/2005	11:00 PM	GOOD CIRC	THRU JOB		Yes		
CSG. IN HO	LE		8/13/2005	2:30 AM	Bbls CMT C	IRC TO SUR	FACE			
BEGIN CIRC	, ,		8/13/2005	2:35 AM	RECIPROCA	ATED PIPE F	OR	THRUSTROK	Œ_	
BEGIN PUM	P CMT		8/13/2005	5:35 AM	DID BACK P	RES. VALVE	EHOLD? _			
BEGIN DSPI	CMT		8/13/2005		BUMPED PL	LUG TO		<del> </del>	PSI	
PLUG DOW		<del>,</del>	13-Aug		<u> </u>		<del></del>			
CEMENT US	SED			CEMENT CO	MPANY-	B. J.	<del>-</del>	·		
STAGE	# SX			CEMENT TYP	E & ADDITIV	/ES				
1	300	Premlite II w	<u>// 10% gel + 3</u>	% KCL, 3#'s /s	k CSE + 2# s	k/kolseal + 1	/2#'s/sk Cell	o Flake	· .	
<del></del>		mixed @ 11.0 ppg W / 3.43 cf/sk yield					<u> </u>			
2	450	50/50 poz V	V/ 2% Gel + 3%	KCL, .5%EC1	,1/4# sk C.F.	2% gel. 3%	SM mixed @	14.4 ppg W/	1.24 YLD	
CENTRALIZ						SHOW MAK	E & SPACIN	G		
Centralizers	s - Middle fi	rst, top seco	ond & third. Th	en every third	d collar for a	total of 20.				
· <del></del>			· · · · · · · · · · · · · · · · · · ·		<u> </u>	<del></del>				
<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>			<u></u>	<del>.</del>		<u> </u>		
COMPANY F	REPRESENT	ΓΑΤΙVE _	Justin Crum	l			DATE	8/13/2005		
							RE	CEIVED		

DIV. OF OIL, GAS & MINING

AUG 1 / 2005

# UNITED STATES

FORM	1 A I	PRO	QΥ	ED
OMB i	No.	100	4-0	135
Rynires	Tam	1917/	31	200

	DEPARTMENT OF THE IN				pires January 31,2004
	BUREAU OF LAND MANAG			<ol><li>Lease Serial N</li></ol>	Jo.
Do not use	Y NOTICES AND REPORT This form for proposals to	drill or to re-enter an		UTU66185	
abandoned v	vell. Use Form 3160-3 (API	D) for such proposals.		6. If Indian, Allot	itee or Tribe Name.
SUBMIT IN T	RIPLICATE - Other Insti	ructions on reverse side		7. If Unit or CA/	Agreement, Name and/or No.
				ASHLEY PA A	
1. Type of Well  X Oil Well Gas Well	Other				
2. Name of Operator	Uner .		<del></del>	8. Well Name and	1 No. ERAL 4-24-9-15
Newfield Production Company		T		9. API Well No.	SKAD 4249-13
3a. Address Route 3 Box 3630		3b. Phone No. (include are c	ode)	4301332646	
Myton, UT 84052  4. Location of Well (Footage, Se	ec., T., R., M., or Survey Description	435.646.3721		10. Field and Poo Monument Butt	l, or Exploratory Area
768 FNL 797 FWL	, . , ,	,		11. County or Par	
NW/NW Section 24 T9S R	15E			Duchesne,UT	
12 CUECI	V ADDDODDIATE DOV/E	N TO INITINIO A TENTA T	TIDE OF M	ļ	TIDD D AMA
	K APPROPRIATE BOX(ES			JICE, OR OI	HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
X Notice of Intent	Acidize	Deepen	_	n(Start/Resume)	☐ Water Shut-Off
— —	Alter Casing	Fracture Treat	Reclamati		Well Integrity
Subsequent Report	Clause Plans	New Construction	Recomple		☑ Other
Final Abandonment Notice	Change Plans Convert to Injector	Plug & Abandon Plug Back	☐ Water Dis	ily Abandon nosal	Variance
10 7 7 7	Pperation (clearly state all pertinent detai				
formation, which are relative separator to maximize gas  Newfield is requesting a variation as surge of gas when the the	Enardo or equivalent vent linvely low gas producers (20 ms separation and sales.  ariance for safety reasons. Collet hatches are open. While d, under optimum conditions	notpd). The majority of the rude oil production tanks gauging tanks, lease op	e wells are e	equipped with a	three phase
A Company of the Comp	Carrier Carrier		• .	REC	CEIVED
CCPY SENT TO OPERAT				SEF	1 2 2005
Initials: 7-18-08				DIV. OF O	IL, GAS & MINING
I hereby certify that the foregoing is	s true and correct	Title			
Name (Printed/Typed) Mandie Crozier)		Regulatory Specialis	t		-
Signature	<i>7</i> .	Date			
11 Kanadel	MSUM	09/09/2005			
	CTHIS SPACE FOI	R FEDERAL OR STA			
Approved by  Conditions of approval, if any, are attached certify that the applicant holds legal or ewhich would entitle the applicant to condition to the second title 18 U.S.C. Section 1001 and Title 4.	quitable title to those rights in the subject duct operations thereon.  3 U.S.C. Section 1212, make it a crime	for any person knowingly and	epted by h Division as and I		Federal Approval Of Action Is Necessa
States any false, fictitious and fraudulent	statements or representations as to any	matter within its parison in	1	10	

(Instructions on reverse)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31 2004

	DEPARTMENT OF THE IT BUREAU OF LAND MANA			Ex	pires January 31,2004			
				5. Lease Serial N	lo.			
Do not use t	Y NOTICES AND REPO this form for proposals to		UTU66185					
abandoned w	ell. Use Form 3160-3 (AP	D) for such proposals		6. If Indian, Allottee or Tribe Name.				
SUBMIT IN T	RIPLICATE - Other Inst	ructions on reverse so	le .	7 If Unit or CA//	Agreement, Name and/or No.			
				ASHLEY PA A				
1. Type of Well								
Oil Well Gas Well  2. Name of Operator	Other			8. Well Name and				
Newfield Production Company					ERAL 4-24-9-15			
3a. Address Route 3 Box 3630		3b. Phone No. (include are	code)	9. API Well No. 4301332646				
Myton, UT 84052	<i>m</i> »	435.646.3721			l, or Exploratory Area			
4. Location of Well (Footage, Sec 768 FNL 797 FWL	C., 1., R., M., or Survey Description	n)		Monument Butt 11. County or Par				
NW/NW Section 24 T98 R	15E				ish, state			
· · · · · · · · · · · · · · · · · · ·				Duchesne, UT				
12. CHECH	APPROPRIATE BOX(ES	S) TO INIDICATE NA	TURE OF N	OTICE, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	n(Start/Resume)	☐ Water Shut-Off			
<u> </u>	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recompl		Other			
Final Abandonment Notice	Change Plans Convert to Injector	Plug & Abandon Plug Back	Temporar  Water Di	rily Abandon				
13. Describe Proposed or Completed O				<u>-</u>				
Ashley, Monument Butte, J	ed to a steel storage tank. I onah, and Beluga water inje into approved Class II wells criteria, is disposed at Newfi facilities.	ection facilities by comp to enhance Newfield's	any or contra secondary re	act trucks. Subsectovery project.	equently, the			
•	Accepted b Utah Divisi	by the		REC	CEIVED			
•	Oil, Gas and	Mining		SEP	1 2 2005			
	FOR RECORI	ONLY		DIV. OF OI	L, GAS & MINING			
I hereby certify that the foregoing is Name (Printed/Typed)	true and correct	Title ·			•			
Mandie Crozier		Regulatory Special	ist					
Signature	Cressin	Date 09/09/2005		,				
2 - 1 7 1 7 3		R FEDERAL OR STA	TE OFFIC	E USE				
Approved by	ad Americal of this and	Title		Date				
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	juitable title to those rights in the subject							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious and fraudulent	B U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and wi matter within its jurisdiction	llfully to make to	any department or age	ncy of the United			

(Instructions on reverse)

☐ Notice of Intent

inspection.)

X Subsequent Report

#### STATES UNITED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. UTU66185

Production(Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

OMB No. 1004-0135 Expires January 31,2004

FORM APPROVED

■ Water Shut-Off

Weekly Status Report

■ Well Integrity

Other

SUNDRY NOTION Do not use this form abandoned well. Use	CES AND REPORTS ON WELLS in for proposals to drill or to re-enter an e Form 3160-3 (APD) for such proposals.	UTU66185 6. If Indian, Allottee or Tribe Name.			
	ATE - Other Instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A  8. Well Name and No. ASHLEY FEDERAL 4-24-9-15			
Newfield Production Company a. Address Route 3 Box 3630 Myton, UT 84052	Address Route 3 Box 3630 3b. Phone No. (include are code)				
. Location of Well (Footage, Sec., T., R., M 768 FNL 797 FWL NW/NW Section 24 T9S R15E	M., or Survey Description)	Monument Butte 11. County or Parish, State Duchesne, UT			
12. CHECK APPR	OPRIATE BOX(ES) TO INIDICATE NATURE OF NO	OTICE, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				

Final Abandonment Notice Plug Back Water Disposal Convert to Injector 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final

Fracture Treat

New Construction

Plug & Abandon

Deepen

Status report for time period 08/23/05 - 09/08/05

Acidize

Alter Casing

Casing Repair

Change Plans

Subject well had completion procedures intiated in the Green River formation on 08-23-05 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5784'-5798'); Stage #2 (5656'-5664'), (5593'-5600'); Stage #3(5003'-5005'),(4939'-4943'),(4883'-4890'),(4855'-4870'),(4845'-4850'); Stage #4 (4640'-4647'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 09-02-2005. Bridge plugs were drilled out and well was cleaned to 5907.00'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 09-08-2005.

•		
uction Clerk		
	·	_
L OR STATE OFFI	CEUSE 42.55	3
Title	Date	
Office		
	06/2005 Title	06/2005 AL OR STATE OFFICE USE  Title  Date

(Instructions on reverse)

RECEIVED

OCT 1 1 2005

(See other instructions ons reverse side)

SUBMIT IN DUPLICATE\* FORM APPROVED

OMB NO. 1004-0137

5. LI

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

xpires: February 28, 1995
EASE DESIGNATION AND SERIAL NO.
UTU-66185
IF INDIAN. ALLOTTEE OR TRIBE NAME
NΙΛ

		BURE	AU OF	LAND	MANAGEM	ENT				66185
WELL	COMPL	ETION	OR RE	СОМ	PLETION	REPORT A	AND LOG	★ 6. IF IND	-	OR TRIBE NAME
Ia. TYPE OF WORK								7. UNIT /	GREEMENT NA	
		OIL WELL	X	GAS WELL	DRY	Other			Ashle	ey Unit
1b. TYPE OF WELL		WELL		WELL						.,
	_	_				_		8. FARM	OR LEASE NAM	E. WELL NO.
NEW X	WORK OVER	DEEPEN		PLUG BACK	DIFF RESVR.	Other			shlev Fede	eral 4-24-9-15
2. NAME OF OPERATOR	OVER		L	BACK	RESVR.	Other		9. WELL		31414-24-3-13
2. MAINE OF OF ENETTOR		Ne	wfield E	xplorati	on Compan	V		7. 4.4.5		3-32646
3. ADDRESS AND TELEP								10. FIELD	AND POOL OR	WILDCAT
					Denver, C					ent Butte
4. LOCATION OF WEI At Surface	LL (Report loca					ents.*) 24, T9S, R15E		OR AR		OCK AND SURVEY
At top prod. Interval rep	ported below	700	1142 0 70		, 000.	24, 100, 1102		OKAK		T9S, R15E
At top prod. Atterval rep	ported octow							-	000. 21,	100,11102
At total depth			Γī	4. API NO.		DATE ISSUE	D	12. COUN	TY OR PARISH	13. STATE
·				43-	013-32646	1 _	8/26/04	D	uchesne	UT
15. DATE SPUDDED	16. DATE T.D.		17. DAT		Ready to prod.)		(DF, RKB, RT, GR, I			19. ELEV. CASINGHEAD
7/21/05		12/05	W T O 110		8/05		7' GL	6219'		CAN PERSON
20. TOTAL DEPTH. MD &	2 1 V D	21. PLUG BAG	.K. L.D., MD &	LIVD	22. IF MULTII HOW MA		23. INTERVALS DRILLED BY	ROTARY TOOL	.s 	CABLE TOOLS
5960'			5907'				>	×	(	
24. PRODUCING INTERV	AL(S). OF THIS	COMPLETION-	-TOP. BOTTO	M. NAME (N	MD AND TVD)*			,		25. WAS DIRECTIONAL
			(	Green F	River 4640	)'-5798'				SURVEY MADE
										No
26. TYPE ELECTRIC AND			naatad	Donoit	Compone	atad Nautran	CP Coling	Comont Po		27. WAS WELL CORED
Dual Induction	Guard, Si	P, Compe	ensaleu			port all strings set in		, Cement Boi	iu Log	No
23. CASING SIZE/O	GRADE	WEIGHT	LB/FT		H SET (MD)	HOLE SIZE		EMENT, CEMENTING	RECORD	AMOUNT PULLED
8-5/8" - 3	J-55	24		307'		12-1/4"		with 160 sx Clas		
5-1/2" - 3	J-55	15.	5#	. 5	951'	7-7/8"	300 sx Pren	nlite II and 450 sx	50/50 Poz	
29.			ER RECOR				30.	1	RECORD	
SIZE	ТОР	(MD)	BOTTON	M (MD)	SACKS CEMEN	r* SCREEN (MD)	2-7/8"	DEPTH SE		PACKER SET (MD)  TA @
							1 2 7,0	584		5744'
31. PERFORATION REC	ORD (Interval,	size and number	·)	-		32.	ACID, SHO?	r, FRACTURE, CEI	MENT SQUEE	ZE, ETC.
	ERVAL		SIZ		SPF/NUMBE		TERVAL (MD)			MATERIAL USED
	<u> </u>	578 <b>4'-5798'</b>			4/56		5784'-5798'			nd in 360 bbls fluid
(	) 5593'-5600	,	.41	1"	4/60	5593	'-5664'	Frac w/ 54,98	84# 20/40 sa	and in 483 bbls fluid
1,A.5,&A3) 48 <b>4</b> 5'-5										
		3', 5003'-05'	.41		4/132		10.10		Frac w/ 150,088# 20/40 sand in 1004 bb	
	(D2) 4	<b>4640</b> '-4647'	.4	1"	4/28	4640	'-4647'	Frac w/ 31,189# 20/40 sai		and in 304 bbls fluid
										_
22.8					nnon	UCTION				
33.* DATE FIRST PRODUCTION	DN	PRODUCTIO	N METHOD (	Flowing, gas	lift, pumpingsize a				WELL ST.	ATUS (Producing or shut-in)
9/8/05						RHAC SM PI	unger Pump	)		RODUCING
DATE OF TEST	110	URS TESTED	CHOKE	SIZE	PROD'N, FOR TEST PERIOD	OHBBLS.	GASMCF.	WATERBBL.		GAS-OIL RATIO
10 day av	·e				>	48	33	4	3	688
FLOW: TUBING PRESS.		SING PRESSUR	E CALCUI	.ATED	OIL-BBL.	GASAICF.		EIVED		Y-API (CORR.)
			24-HOUI			1	neu.	こってこり		
				>			- net-	3 2005		
34. DISPOSITION OF GAS	S (Sold, used for f	uel, vented, etc.)	2014	2 11004	for Fuel		UCI	<b>3 2005</b> st with	NESSED BY	
25 LIST OF ATTACASO	NITE		Solu d	x USed	ioi ruei		DAY OF OR	040.0.1		
35. LIST OF ATTACHME							DIV. OF OIL,	GAS & MINING		
36. I hereby certify that	att Formation	and attifichad in	formation is	complete o	nd correct as detail	mined from all avails	ble records			
SIGNID	1 600		11821	Complete a	ind correct as deter	Rec	julatory Spe	cialist	117.6	10/10/2005
	e Crozier	<i>/</i>	~ C	- /-			, , , , , , , ,			МС
Vialidis	CIVAR			a a la ata		for Additional Date	Deverse Cid			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all 38. GEOLOGIC MARKERS drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC. TOP NAME TRUE MEAS. DEPTH VERT. DEPTH Garden Gulch Mkr Well Name 3560' Ashley Federal 4-24-9-15 Garden Gulch 1 3795' Garden Gulch 2 3897' Point 3 Mkr 4148' X Mkr 4415' Y-Mkr 4451' Douglas Creek Mkr 4557' BiCarbonate Mkr -- -- --B Limestone Mkr 4907' Castle Peak 5457' Basal Carbonate 5890' Total Depth (LOGGERS 5979'